



Upper Peninsula Power Company
1002 Harbor Hills Drive
Marquette, MI 49855
www.UPPCO.com

July 19, 2018

FERC Project No. 10855
NATDAM No. MI00175

Ms. Kimberly D. Bose, Secretary
The Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

Dear Secretary Bose:

Dead River Hydroelectric Project – Hoist Development
Article 403 – Deviation of License – Required Minimum Flows

Per Article 403 of the License issued October 4, 2002, as amended September 1, 2011, Upper Peninsula Power Company (UPPCO) is required to report any deviations associated with project flows, as well as steps used to mitigate potential impacts that may have occurred as a result of the deviation from required flows. Please consider this letter as fulfillment of the License requirements.

On Saturday, June 30, 2018, at approximately 18:50 EDT, UPPCO's Hoist Powerhouse tripped offline due to a line fault caused by a severe weather event in the area. An operator was dispatched and after arriving at the plant, put a unit online reestablishing minimum flow at 19:55 EDT.

No adverse environmental impacts have been observed as a result of this deviation and Upper Peninsula Power Company did not receive any comments from the resources agencies after the deviation incident. Due to the nature of the event UPPCO is not proposing any corrective actions at this time. For your reference, UPPCO has included a copy of the operational data from this event in Appendix A.

If you have any questions about this deviation, please do not hesitate to contact Mr. Josh Ball at (906) 485-2419.

Sincerely,

A handwritten signature in black ink, appearing to read "Virgil Schlorke", is written over a white background.

Virgil Schlorke
Director - Generation and Environmental Services

JB/ebr

Enclosure: Appendix A – Operational Data

cc: Mr. Josh Ball, UPPCO
Mr. Ken Carruthers, UPPCO
Ms. Elle Gulotty, MDNR
Mr. Jim Grundstrom, DRCI
Mr. Scott Hicks, USFWS
Mr. Gene Mensch, KBIC
Ms. Emily Rushford, UPPCO

APPENDIX A
OPERATIONAL DATA



Non-Conformance Event Record Form

Development: Hoist Dam

Start Date: 6/30/2018

Start Time: 18:50 EST (UTC-05:00)

End Date: 6/30/2018

End Time: 19:55 EST (UTC-05:00)

Event Duration: 01:05

Type: Plant Trip

Cause: Transmission System

Effect: Flow Change

Event Description:

Unit 2 tripped due to transmission line fault, resulting in plant trip (1 unit operation). Operator was dispatched, performed site evaluation and restored unit to operating condition.

Immediate Action Taken:

Operator dispatched and unit started.

Recommendations:

None

Did the Event result in the observation of any negative environmental effects? Yes No

Did the Event result in a deviation of the license? Yes No

Type of Deviation: Minimum Flow

If Other is selected, please describe:

Action Level Required:

Include deviation summary in annual report

File letter report with external agencies within 30 days



Non-Conformance Event Record Form

